CITY OF MATLOSANA



ELECTRICITY SUPPLY
TARIFFS
2025/2026



CITY OF MATLOSANA

ELECTRICITY - SUPPLY TARIFF STRUCTURE

ELECTRICITY - SUPPLY

PART A: Monthly charges for availability and use of Council's electricity supply system:

15,10% 11,25% <u>Final</u> **BASIC CHARGES** Tariff Tariff Tariff 2023/2024 2024/2025 2025/2026 The following basic charges shall apply: (Excluding Kanana, Khuma and Tigane -Eskom Supplier) Domestic, Prepaid and Indigents (Indigent Subsidized) NERSA's approval R201,82 R224,52 R250,34 1.2 **Domestic Conventional** R201,82 R224,52 R250,34 R201,82 R224,52 R250,34 1.3 Domestic Bulk Business and light industrial / Commercial Prepaid 1.4 R411,38 R457,66 R498,85 Business and light industrial / Commercial Conventional R411,38 R457,66 R498,85 1.4 R2 144,01 Industrial - Bulk High R1 801,12 R2 003,75 1.5 Bulk Low (Small Business) R2 668.57 R2 968.78 R3 206,28 1.6 "Time of use" - high and low tension NOT IN USE R11 686.86 R13 001,63 R13 651.71 R8 417,19 R9 364,12 R10 440,99 The basic charges in terms of item 1 shall be levied for each month for each erf, stand, lot or other area with or without improvement, which is or in the opinion of the Council can be connected to the supply main whether electricity is consumed or not; provided that where any erf, Stand, lot or other area is occupied by more than one consumer to whom electricity is supplied by the Council, the applicable basic charge shall be levied in respect of each meter. The basic charges which are levied in accordance with item 1 are payable by the registered owner of the erf, stand, lot or other area; provided that where property of the Council is leased or the registered owner cannot be identified. such basic charges shall be payable by the lessee of the particular property. 15,10% 11.25% 11,5% DOMESTIC SUPPLY 2 2023/2024 2024/2025 2025/2026 This tariff shall apply to electricity supplied to : Amateur sporting clubs Charitable institutions Churches Council hostels Government dwellings Indigent consumers (first 50 kWh free of charge) Private dwelling-houses Residential flats Retirement and care centres Townhouses Per unit consumed (1-50 kWh) R1,5657 R1,7418 R1,9421 Block 1 NERSA's approval (51 - 350 kWh) R2,0015 R2,2267 R2,4828 Block 2 Block 3 (351 - 600 kWh) R2,6915 R2,9943 R3,3386 R3,0916 Block 4 (601 kwh - 1500 kWh) R3.4394 R3.8349 R4,0376 Block 5 (>1500 kWh) R3,2550 R3,6212 Where electricity is supplied to a consumer where a combination of domestic and business categories is applicable. the tariff for business shall be applied. R3,8613 **Bulk Domestic** NERSA's approval R3,0990 R3,4476

	IESSES/ COMMERCIAL PREPAID & CONVENTIONAL SUR ses up to 40 000 kwh	PPLY	<u>15,10%</u> 2023/2024	<u>11.25%</u> 2024/2025	9% 2025/202
LOW SE			2020/2024	202-1/2020	2020/202
This tariff	f shall apply to electricity supplied to :				
	Bed and Breakfast places				
	Business and Industrial				
	Boarding Houses				
	Crèches and Nursery schools				
	Guest Houses				
	Private Hospitals/Government Hospitals				
	Private Hostels				
F	Private Schools / Government Schools				
	Staircase and Public Lighting				
	Clubs and Halls				
	Government Departments Government and Private Institutions				
	consumed	NERSA's approval	R3,1008	R3,4496	R 3,7
l Ci dilit	Consumed	NEIXOA'S apploval	113,1000	110,4400	10,7
HIGH SE	ASON				
This tariff	f shall apply to electricity supplied to :				
	Bed and Breakfast places				
	Business and Industrial				
	Boarding Houses				
	Crèches and Nursery Schools				
	Guest Houses				
	Private Hospitals/ Government Hospitals				
	Private Hostels				
	Private Schools/ Public Schools				
	Staircase and Public Lighting				
	Clubs and Halls Government Departments				
	Government and Private Institutions				
	consumed	NERSA's approval	R3,1641	R3,5201	R 3,8
	consumed	NERSA's approval	R3,1641	R3,5201	R 3,8
Per unit	LY TO INDUSTRIAL CONSUMERS	NERSA's approval	R3,1641	R3,5201	R 3,8
Per unit		NERSA's approval	R3,1641	R3,5201	R 3,8
SUPPL	LY TO INDUSTRIAL CONSUMERS	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL	LY TO INDUSTRIAL CONSUMERS	NERSA's approval			
SUPPL HIGH T	LY TO INDUSTRIAL CONSUMERS FENSION ASON	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL HIGH T LOW SE	LY TO INDUSTRIAL CONSUMERS FENSION ASON ers with a maximum demand. measured over a period of thirty minutes.	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL HIGH T LOW SE, Consume of not les	LY TO INDUSTRIAL CONSUMERS FENSION ASON ers with a maximum demand. measured over a period of thirty minutes. se than 100 kilovolt-amperes. may with the approval of the Council take	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL HIGH T LOW SE Consume of not les a supply	LY TO INDUSTRIAL CONSUMERS FENSION ASON ers with a maximum demand. measured over a period of thirty minutes.	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL HIGH T LOW SE. Consume of not les a supply for the tot	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. ss than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tal cost of such a connection.	NERSA's approval	2023/2024	2024/2025	2025/202
SUPPL HIGH T LOW SE. Consume of not les a supply for the tot	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. as than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible	NERSA's approval	2023/2024	2024/2025	2025/202
HIGH T LOW SE Consume of not les a supply for the tot	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. ss than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tal cost of such a connection.	NERSA's approval	2023/2024	2024/2025	2025/202
HIGH T LOW SE. Consume of not less a supply for the tot	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. so than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tall cost of such a connection. rges for such supply. measured on the high tension side. shall be as follows:		2023/2024 15,10%	2024/2025 11.25%	2025/202 7%
HIGH T LOW SE. Consume of not less a supply for the tot	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. is than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tal cost of such a connection. ges for such supply. measured on the high tension side. shall be as follows: 1 Unit charge for electricity consumed: Per unit 2 Maximum demand charge: Per kilovolt-ampere	NERSA's approval	2023/2024 15,10% R1,9100	2024/2025 11.25% R2,1249	2025/202 7%
HIGH T LOW SE Consume of not les a supply for the tot The charge HIGH SE	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. is than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tal cost of such a connection. ges for such supply. measured on the high tension side. shall be as follows: 1 Unit charge for electricity consumed: Per unit 2 Maximum demand charge: Per kilovolt-ampere	NERSA's approval	2023/2024 15,10% R1,9100	2024/2025 11.25% R2,1249	2025/202 7%
HIGH T LOW SE Consume of not les a supply for the tot The charg	TENSION ASON ers with a maximum demand. measured over a period of thirty minutes. It is than 100 kilovolt-amperes. may with the approval of the Council take from the high-tension mains in bulk. The consumer shall be responsible tal cost of such a connection. The consumer shall be responsible tal cost of such a connection. The consumer shall be as follows: The consumer shall be as follows:	NERSA's approval	2023/2024 15,10% R1,9100	2024/2025 11.25% R2,1249	2025/202 7%

	LOW TENSION			<u>15,10%</u>	<u>11.25%</u>	<u>8%</u>
	of not less than 100 kilovolt-ampe	nand. measured over a period of thirty minutes. eres. may with the approval of the Council take ins in bulk. The consumer shall be responsible ction.				
	The charges for such supply. mea	asured as low voltage. shall be as follows:				
	 Minimum charge, of the 	icity consumed: Per unit harge: Per kilovolt-ampere he maximum declared or 50% of the maximum month, whichever is the larger	NERSA's approval NERSA's approval demand	R1,8779 R385,87	R2,0892 R429,28	R2,2563 R463,62
	HIGH SEASON					
	The charges for such supply. mea	asured as low voltage. shall be as follows:				
	 Minimum charge, of the 	icity consumed: Per unit harge: Per kilovolt-ampere he maximum declared or 50% of the maximum month, whichever is the larger	NERSA's approval NERSA's approval demand	R2,6847 R385,87	R2,9867 R429,28	R3,2256 R463,62
5	BUSINESS SUPPLY BUSINESSES ABOVE 40 000 KV	WH		2023/2024	2024/2025	2025/2026
	Consumption of 315 kilovolt-an			2023/2024	2024/2025	2023/2020
	Unit charges:	Standard : NOT IN USE		R2,43	R2,70	R2,89
	HIGH SEASON					
	Unit charges:	Standard: NOT IN USE		R2,50	R2,78	R2,97
6	PRE PAID / CONVENTION	NAL METER SUPPLY		<u>15,10%</u> 2023/2024	<u>11.25%</u> 2024/2025	<u>11,5%</u> 2025/2026
6	PRE PAID / CONVENTION 6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phas					
6	6.1 DOMESTIC INDIGENT		NERSA's approval			R1,9308 R1,9696 R2,5176 R3,3487
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phas Block 1 Block 2 Block 3 Block 4 Block 5	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)	NERSA's approval	R1,5566 R1,5879 R2,0296 R2,6996	R1,7317 R1,7665 R2,2579 R3,0033	
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phas Block 1 Block 2 Block 3 Block 4 Block 5 6.2 DOMESTIC OTHER USE	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh)	NERSA's approval	R1,5566 R1,5879 R2,0296 R2,6996	R1,7317 R1,7665 R2,2579 R3,0033	R1,9308 R1,9696 R2,5176 R3,3487
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5 6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 3 Block 4	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)		R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7317 R1,7665 R2,2579 R3,0033 R3,5410 R1,7418 R2,2267 R2,9943 R3,4394	R1,9308 R1,9696 R2,5176 R3,3487 R3,9482 R1,9421 R2,4828 R3,3386 R3,8349
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5 6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phase Block 1 Block 2 Block 2 Block 3 Block 4 Block 5	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)		R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7317 R1,7665 R2,2579 R3,0033 R3,5410 R1,7418 R2,2267 R2,9943 R3,4394	R1,9308 R1,9696 R2,5176 R3,3487 R3,9482 R1,9421 R2,4828 R3,3386 R3,8349
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phase Block 1 Block 2 Block 3 Block 5 6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5 6.3 BUSINESS LOW SEASON	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA's approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7317 R1,7665 R2,2579 R3,0033 R3,5410 R1,7418 R2,2267 R2,9943 R3,4394 R3,6212	R1,9308 R1,9696 R2,5176 R3,3487 R3,9482 R1,9421 R2,4828 R3,3386 R3,8349 R4,0376
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phase Block 1 Block 2 Block 3 Block 4 Block 5 6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phase Block 1 Block 2 Block 3 Block 3 Block 4 Block 5 6.3 BUSINESS LOW SEASON Single and 3 phase: P	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA's approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7317 R1,7665 R2,2579 R3,0033 R3,5410 R1,7418 R2,2267 R2,9943 R3,4394 R3,6212	R1,9308 R1,9696 R2,5176 R3,3487 R3,9482 R1,9421 R2,4828 R3,3386 R3,8349 R4,0376
6	6.1 DOMESTIC INDIGENT 6.1.1 Single and 3 phase Block 1 Block 2 Block 3 Block 5 6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phase Block 1 Block 2 Block 2 Block 3 Block 4 Block 5 6.3 BUSINESS LOW SEASON Single and 3 phase: P	se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) se: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA's approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7317 R1,7665 R2,2579 R3,0033 R3,5410 R1,7418 R2,2267 R2,9943 R3,4394 R3,6212	R1,9308 R1,9696 R2,5176 R3,3487 R3,9482 R1,9421 R2,4828 R3,3386 R3,8349 R4,0376

7	DEPARTMENTAL SUPPLY	2023/2024	2024/2025	2025/2026
	The following tariff shall apply to Municipal Installations:			
	The low season peak energy charge by Eskom to Council plus 5%			

PART B: Other charges for electricity services:

GENERAL CHARGES

GENERAL CHARGES			5,3%		4,9%		4.4%	
1	TESTING AND INSPECTION	2023/2024		2024/2025		2025/2026		
	The charges for the testing of electricity meters in terms of Section 9(1) of the Council's Standard Electricity By-laws shall be as follows: Meters will be tested upon requests by the consumers after payment of the following fees per meter.							
	1.1 Single phase meter 1.2 Three phase meter 1.3 Programmable meter (Maximum demand)	R R R	550,79 809,00 2 192,11	R R R	577,78 848,64 2 299,52	R R R	603,20 885,98 2 400,70	
2	CHARGES FOR LATE PAYMENT	21	023/2024	2	024/2025	20	025/2026	
	2.1 Penalty for disconnection and reconnection of services if not paid on the due date 2.2 Reconnection after disconnection due to non-payment, provided that account in arrears has been settled or acceptable arrangements have been made for payment: after hours, Saturdays, Sundays and Public holidays	R	421,06 742,13	R	441,69	R R	461,13 812,75	
3	CHARGES IN RESPECT OF POWER FAILURE	20	023/2024	2	024/2025	20	025/2026	
	Where an employee of the Council is called to a customer's premises to attend to a complaint of failure of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible, the following charges will be made.							
	3.1 For consumers within the municipal area:							
	3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays	R R	342,12 789,50	R R	358,88 828,19	R R	374,67 864,63	
	3.2 For consumers outside the municipal area: 3.2.1 During normal working hours	R	434,23	R	455,51	R	475,55	
	3.2.2 After hours, Saturdays, Sundays and public holidays	R	743,26	R	779,68	R	813,99	
4	SPECIAL METER READINGS	20	023/2024	2	024/2025	20	025/2026	
	4.1 When an employee of the Council is called to read a meter outside the schedule dates of meter readings. With the exception where the request is for final reading for closing of an account, the paid amount will be refunded if the monthly readings were incorrectly read by the Municipality.	R	252,65	R	265,03	R	276,69	
	4.2 Final Reading charges (Closure of Accounts)	R	46,06	R	48,32	R	50,44	

5	SERVICE C	CONNECTIONS	2	023/2024		2024/2025	2	2025/2026
	5.1	The owner of the premises concerned shall make application for the installation or reinstatement of a service connection in a form prescribed by the Municipality						
	5.2	A non standard services connection shall be installed at the expenses of the owner and the cost thereof as determined by the Council's engineer shall be paid to the Council be fore supply is authorised.						
	N:B	All costs related to supply and installation of a cable, kiosk and breaker will be the responsibility of customer.						
	5.3	New single phase Pre-paid meter connection	R	2 387,07	R	2 504,04	R	2 614,21
	5.4	New three phase Pre-paid meter connection Three phase Conventional (business only)	R R	6 319,24 6 319,24	R R	6 628,88 6 628,88	R R	6 920,55 6 920,55
	5.5	New or upgrading to a three phase connection will be based on 13.8Kva, resulting in a contribution based on the allowable capacity for the stand.						
	N:B	Where developers paid for the infrastructure and the kiosks is on the erf boundary, Excluding sectional title developments:						
	5.6	Change over to single phase Pre-paid meter including labour and transport.	R	2 387,07	R	2 504,04	R	2 614,21
	5.7	Change over to three phase Pre-paid meter including labour and transport.	R	6 319,24	R	6 628,88	R	6 920,55
	5.8	Load management or controller	R	1 807,77	R	1 896,35	R	1 979,79
	5.9	New connection SSEG	R	2 924,39	R	3 067,69	R	3 202,66
	5.10	Every part of the services connection shall remain the property of the Council.						
	5.11	For re-instating customer connection that has been removed due to tampering (Meter, Meter box and labour)	R	13 749,54	R	14 423,27	R	15 057,89
	5.12	Painting, defacing, pasting of posters services connection or any equipment of council.	R	3 298,50	R	3 460,13	R	3 612,37
	5.13	Tampering of electricity meter-Residential single phase.	R	8 227,74	R	8 630,90	R	9 010,66
	5.14	Tampering of electricity meter-Residential three phase below 60A.	R	24 683,24	R	25 892,72	R	27 032,00
	5.15	Tampering of electricity meter-Business or 12months estimation based on 40% load factor which ever is higher.	R	31 077,45	R	32 600,25	R	34 034,66
	5.16	Joining of cable which was cut off due to illegal reconnections.	R	1 345,40	R	1 411,32	R	1 473,42
	5.17	Reconnection fee	R	720,50	R	755,80	R	789,06
	5.18	Owners request for disconnection of defaulters	R	434,89	R	456,20	R	476,27
	5.19	Owners request for inspection	R	289,48	R	303,66	R	317,03
	5.20	Notice to defaulters	R	45,81	R	48,05	R	50,17
	5.21	SMS services to defaulters	R	3,05	R	3,20	R	3,34
	5.22	Damage to Municipal property	equi labo	ial cost of pment and ur plus 15% in fee	equ lab	ual cost of ipment and our plus 15% nin fee	equ lab	ual cost of uipment and our plus 15% nin fee
	5.23	Request of electrical quotation three phase 45A and above.	R	735,56	R	771,60	R	805,55
	5.24	Notwithstanding the fact that the service connection to an approved electrical installation may already have been completed, the Council may in its absolute discretion refuse to supply electricity to that installation until all amounts due to the Council by the same customer in respect of that or any other service connection, whether or not on the same premises, have been paid.						
	5.25	No owner shall be entitled to require more than one service connection for a supply to any premises even if it comprises or occupies more than one stand. The engineer may however, subject to such conditions as he thinks fit to impose on the owner, provide more that one service connection is provided,						
	5.26	it shall be unlawful to interconnect them. The applicant for a service connection shall, before work on his installation is commenced furnish the Council with such indemnity as it may specify.						
	5.27	The engineer may, notwithstanding any indemnity given in terms of paragraph 5.24 refuse to install a service connection until he is satisfied that no person is entitle to object such installation.						

	5.28 The levy for all connections included that cost to the customer of all material, meter, equipment, transport and labour which to the reasonable estimate of the Council's engineer, will required to establish the connection plus an amount if 15% of such costs for administrative fees.	Actual cost plus 15%	Actual cost plus 15%	Actual cost plus 15%
6	BULK SUPPLY CONTRIBUTIONS	2023/2024	2024/2025	2025/2026
	6.1 Single phase connection over 60-Per Kva	R 441,03	R 462,64	R 483,00
	6.2 Three phase per KvA	R 441,03	R 462,64	R 483,00
	The above also apply after completion of a project and the customer within the development request an increase in capacity.			
	N:B Over and above the bulk contribution the developer must pay the connection fees as applicable for the particular application. The developer is responsible for supply and installation of equipment. Housing units must incorporated alternative energy technology.			
7	NETWORK FEASIBILITY LOAD STUDY	2023/2024	2024/2025	2025/2026
	For all subdivisions or developments where such a development has, to the reasonable discreation of the Deputy Director: Electrical & Mechanical, an impact on the electrical network, the applicant will have to obtain at his cost a feasibility report from Electrical consultants regarding the impact of the development of the overall network.	LVLULUL4	2327/2023	2020/2020
8	CONSUMER DEPOSITS	0000/0004	0004/0005	0005/0000
	DEPOSITS NOT VATABLE	2023/2024	2024/2025	2025/2026
	The following deposits shall be payable when application for a connection is made:			
	8.1 Domestic supply: 8.1.1 Amateur sporting clubs 8.1.2 Charitable institutions 8.1.3 Churches 8.1.4 Council hostels 8.1.5 Government dwellings and institutions 8.1.6 Private dwelling-houses 8.1.7 Retirement and care centres 8.1.8 Townhouses			
	Deposit payable	R 1 914,52	R 2 008,33	R 2 096,70
	8.1.9 Residential flats			
	Deposit payable	R 1 217,14	R 1 276,78	R 1 332,96
	8.1.10 Indigent consumers (payable in two instalments)			
	Deposit payable	R 519,76	R 545,23	R 569,22
	8.1.11 Households with pre paid electricity	R 1 388,19	R 1 456,21	R 1 520,28
	Deposit payable	K 1300,19	R 1 456,21	K 1520,26
	7.2.1 Deposit for business supply above 80A Deposit to be based on two months consumption calculated at 40% load factor or estimated consumption as calculated by the design engineer. Where a minimum deposit is more than R20 000-00, the applicant be allowed to pay 50% in cash and provide a bank guarantee for the balance.	R 3 289,55	R 3 450,74	R 3 602,57
		2023/2024	2024/2025	2024/2026
10	VALUE ADDED TAX	15%	15%	15%
	All tariffs are subjected to VAT Consumer deposits are exempted from VAT * IMPORTANT NOTE Tariffs containing three or more decimals will be rounded off to the nearest last two decimals. Where only two decimals are shown in the tariffs, no rounding off will take place. On the Residential			
	sliding scale tariffs no rounding off is applicable.			